Schedule of Tariff

and

Schedule of General & Services Charges

(Applicable w.e.f. 1-4-2013)

Himachal Pradesh State Electricity Board Ltd.
Vidyut Bhawan, Shimla-171004

SECTION -I

HIMACHAL PRADESH STATE ELECTRICITY BOARD LIMITED

***NOTIFICATION ***

No. HPSEBL/CE-(Comm.)/SERC- 6/2012-13- Dated: -

In pursuance of the tariff order dated 27 April, 2013 issued by the Himachal Pradesh Electricity Regulatory Commission; the Himachal Pradesh State Electricity Board Limited is pleased to notify the following Schedule of Tariff and the general conditions of tariff for supply of electricity to various categories of consumers in Himachal Pradesh with effect from **1st April 2013.**

PART - I – GENERAL

A. This Schedule may be called the **'Himachal Pradesh State Electricity Board Limited Schedule of Electricity Tariff, 2013'.**

B. This Schedule of Tariff shall come into force with effect from **1st April 2013** and will be applicable throughout the State of Himachal Pradesh.

   i) Provided that the arrears, if any, arising on account of revised tariffs for the billing months of April 2013 shall be adjusted in the future bill of the respective consumers in a single instalment.

   ii) Provided further that this Tariff Order shall not be applicable to consumers who have been permanently disconnected prior to the date of issue of this Order unless such consumers get their connections re-instated in the future

C. The rates mentioned in this Schedule of Tariff are exclusive of electricity duty, taxes and other charges already levied or as may be levied by the Government of Himachal Pradesh from time to time.

D. This tariff automatically supersedes the existing tariff that was in force with effect from 1st April, 2012 except in such cases where 'Special Agreements' have otherwise been entered into for a fixed period, by HPSEBL with its consumers. Street Lighting Agreements shall however, not be considered as 'Special Agreements' for this purpose and revised tariff as per schedule **'SLS'** of this Schedule of Tariff shall be applicable.

E. This Schedule of Tariff is subject to the provisions of related Regulations notified by the Commission, from time to time**,** and the **'Schedule of General and Service Charges'**.

F. Force Majeure Clause: In the event of lockout, fire or any other circumstances considered by the HPSEBL to be beyond the control of the consumer, he shall be entitled to proportionate reduction in consumer service charge, demand charge or any other fixed charge, if applicable, provided he serves at least 3 days notice on the supplier for shut down of not less than 15 days duration.

G. Standard Supply Voltage: As specified under each consumer category of this 'Schedule of Tariff', the 'Standard of Supply Voltage' (in kV) is the voltage of supply of electricity to consumers based on the respective consumer's connected load (measured in kW) to be adopted or followed by the HPSEBL

i) either at the time of supply of electricity to prospective consumers; or

ii) on request of existing consumers for change of their supply voltage to higher voltage level as may be available on the relevant electrical network system of the HPSEBL; or

iii) at the time of application of 'Lower Voltage Supply Surcharge' (LVSS) or 'Higher Voltage Rebate' (HVR), to its existing consumers categories in their respective bills.

H. Single Point Supply: The various tariffs referred to in this Schedule are based on the supply being given at a single voltage and through a single delivery and metering point. Supply given at other voltages and through other points, if any, shall be separately metered and billed.

I. Lower Voltage Supply Surcharge (LVSS): Consumers availing electricity supply at a voltage lower than the 'Standard Supply Voltage' as specified under the relevant category shall, in addition to other charges, be also charged a 'Lower Voltage Supply Surcharge' (LVSS) at the rates given in the following Table on only the amount of energy charges billed, for each level of specified step down (as given in following table) from the 'Standard Supply Voltage' to the level of Actually Availed Supply Voltage.

Standard Supply Voltage	Actually Availed Supply Voltage	LVSS
11kV or 15kV or 22 kV	1Ø 0.23 kV or 3Ø 0.415kV OR 2.2 kV	5%
33 kV or 66 kV	11 kV or 15kV or 22 kV	3%
≥ 132 kV	33 kV or 66 kV	2%

NOTE:

1) *In such cases, the tariff applicable at the lower voltage (i.e. voltage at which connection is actually availed) shall be applicable and the LVSS shall be levied in addition to the said tariff.*

2) *LVSS shall not be applicable to such HT consumers (11kV or 15kV or 22 kV or 33 kV) or to such EHT consumers (66 kV and above) who were already existing on date 01.12.2007 and had been given electricity connections at a voltage less than the specified Standard Supply Voltage. However, in case any extension of load is sanctioned in such cases after 1.12.2007 the 'Standard Supply Voltage' and consequently the LVSS shall be applicable as specified.*

3) *Here the expression "for each level of specified step down" as an example shall mean that in a particular case if the Standard Supply Voltage is 33kV or 66 kV and the Actually Availed Supply Voltage is less than 11 kV, then the number of step downs shall be two (2) and the rate of LVSS applicable shall be 8% (5%+3%).*

J. Higher Voltage Supply Rebate (HVSR): Consumers availing electricity supply at a voltage higher than the 'Standard Supply Voltage' as specified under the relevant category, shall be given a 'Higher Voltage Supply Rebate' at the rates given in the following Table on only the amount of energy charges billed, for each level of specified step up (as given in the following Table) from the 'Standard Supply Voltage' to the level of Actually Availed Supply Voltage.

Standard Supply Voltage	Actually Availed Supply Voltage	HVSR
1Ø 0.23 kV or 3Ø 0.415 kV OR 2.2 kV	11kV or 15kV or 22 kV	5%
11kV or 15kV or 22 kV	33 kV or 66 kV	3%
33 kV or 66 kV	≥ 132 kV	2%

NOTE:

1) *In such cases, the tariff applicable at the higher voltage (i.e. voltage at which connection is actually availed) shall be applicable and the HVSR shall be allowed in addition the said tariff.*

2) *Here the expression "for each level of specified step up" as an example shall mean that in a particular case if the Standard Supply Voltage is less than 11 kV and the Actually Availed Supply Voltage is 33kV or 66 kV, then the number of step downs shall be two (2) and the rate of HVSR applicable shall be 8% (5%+3%).*

K. Lower Voltage Metering Surcharge (LVMS): In respect of consumers, for whom the metering (for maximum demand (kVA) or energy consumption (kWh or kVAh) or both) instead of being done on the higher voltage side of the transformer at which the supply had been sanctioned by the HPSEBL, is actually done on the lower voltage side of the transformer due to non-availability of higher voltage metering equipment or its unhealthy operation, such consumers shall in addition to other charges, be also charged "Lower Voltage Metering Surcharge" (LVMS) at the rate of 2% on the amount of only the energy charges billed.

L. Late Payment Surcharge (LPS): Surcharge for late payment shall be levied at the rate of 2% per month or part thereof, on the outstanding amount excluding electricity duty/ taxes for all the consumer categories.

M. Peak Load Exemption Charge (PLEC): Electricity Supply shall, normally, not be available to the consumers covered under the categories 'Small and Medium Industrial Power Supply' (SMS), 'Large Industrial Power Supply (LIP) and 'Water and Irrigation Pumping Supply' (WIPS), of this schedule of tariff during the peak load hours of the day. The duration of peak load hours in summers and winters shall be for a period of three hours in the evening. The duration of peak hours shall be as follows:-

a) Summer (April to October) 7.00 PM to 10.00 PM
b) Winter (November to March) 6.30 PM to 9.30 PM

However, where the above categories of consumers want to avail of exemption to run their unit during the peak load hours for any special reason, a separate sanction for the exemption (in kW or computed in kVA assuming 0.9 power factor), for running the unit (full load or part thereof), from the HPSEBL shall be required. This sanction (for full load or part thereof) shall be issued at the request of the consumer and shall be subject to availability of power in the area during the above specified peak hours.

Consumers requesting for peak load exemption (PLE) must be provided with suitable tri-vector meters which are capable of recording the maximum demand for every 30 minute block in twenty four (24) hours of the day for a whole month, apart from recording the energy consumption. However, any consumer possessing sanction for peak load exemption (for full load or part thereof) and without an installed tri-vector meter or a suitable meter, would also need to get the meter installed within three months of issue of this notification.

Where sanction for running of unit (for full load or part thereof) during peak load hours is already issued, no further sanction shall be required to the extent of the load for which the exemption has already been obtained. All consumers who have been given exemption to run their units (for full load or part thereof) during the peak load hours shall in addition to other charges be also charged at the rate specified in the relevant category of this schedule of tariff 'Peak Load Exemption Charge', in two parts which are Demand Charges (in Rs/kVA/month) and Energy Charges (Rs/kVAh).

N. Peak Load Violation Charge (PLVC):

(i) Consumers, in the categories 'Small and Medium Industrial Power Supply' (SMS), 'Large Industrial Power Supply (LIP) and 'Water and Irrigation Pumping Supply' (WIPS) who are covered under two part tariff and who have sanction of Peak Load Exemption (PLE) from the HPSEBL for running part load only during the peak load hours of the day are found using load in excess of the exemption, shall in addition to the Peak Load Exemption Charges (PLEC) be also charged Peak Load Violation Charges (PLVC) at the rates specified in the relevant Schedule of Tariff for the Energy (Rs/kVAh) and Demand (Rs/kVA/day) for the days of violation only.

(ii) Consumers, who are covered under single part tariff and have meters installed capable of recording consumption (kVAh) and demand (kVA) but do not have sanction for Peak Load Exemption (PLE) from the HPSEBL for running their loads during the peak load hours of the day and are found doing so, shall in addition to the Peak Load Exemption Charges (PLEC) as applicable to the two part tariff consumers, be also charged Peak Load Violation Charges (PLVC) applicable for the two part tariff consumers at the rates specified in the relevant Schedule of Tariff for the Energy (Rs/kVAh) and Demand (Rs/kVA/day) for the days of violation only.

(iii) Consumers, who are covered under single part tariff but do not have meters installed capable of recording consumption (kVAh) and Demand (kVA) and do not have sanction for Peak Load Exemption (PLE) from the HPSEBL for running their loads during the peak load hours of the day and are found doing so, shall for 50% of the consumption for the month be charged at normal rates (Rs/kWh) and the remaining 50% of the consumption shall be charged a PLVC rate that will be three (3) times the normal rate.

(iv) Violation in excess of five times in a year shall result in disconnection of the defaulting consumer without prejudice to recover such charges.

(v) No Higher Voltage Supply Rebate (HVSR) shall be applicable/achievable in respect of the consumption done as violation during peak load hours of the day.

O. Demand Charge (DC): Consumers under two (2) part tariff, whose energy consumption during non-peak load hours of the month is billed/ charged in Rs/kVAh, shall in addition to the kVAh charges, be also charged at the rate specified, the 'Demand Charges' (in Rs/kVA/month), calculated on the actual Maximum Demand (in kVA) recorded on the energy meter during any consecutive 30 minute block period of the month or at 90 % of the Contract Demand (in kVA) or in the absence of Contract

Demand, calculated at 80% of the Connected Load (computed in kVA assuming 0.9 power factor) whichever is higher but up to a ceiling of contract demand as currently applicable or in the absence of contract demand, up to connected load (computed in kVA assuming 0.9 power factor). The demand in excess of Contract Demand or sanctioned connected load as applicable will be charged under clause "P" relating to Contract Demand Violation Charges (CDVC).

NOTE: During the actual number of days of billing in any period, the above mentioned parameters i.e. actual recorded Maximum Demand, Contract Demand or connected load in absence of contract demand as the case may be and the prescribed respective rates of charges in the relevant schedule of tariff alone shall form the basis for calculation of Demand Charges and the licensee, based on the number of days of billing in excess or short of a month (of 28 or 29 or 30 or 31 days), shall not apply any other factor other than mentioned in para 'O' above, that may alter or vary either of these parameters in any way.

P. Contract Demand Violation Charge (CDVC): In the event, the actual Maximum Demand (in kVA) recorded on the energy meter during any consecutive 30 minute block period of non peak hours of the month, exceeds the Contract Demand (in kVA) or in the absence of the Contract Demand, exceeds sanctioned Connected Load (computed in kVA assuming 0.9 power factor), the consumer shall be charged 'Contract Demand Violation Charges' (CDVC) (in Rs/ kVA) at a rate which shall be three (3) times the rate specified for Demand Charge (DC) (referred to in para 'O') to the extent the violation has occurred in excess of the Contract Demand or in the absence of the Contract Demand in excess of the Sanctioned Connected Load (computed in kVA assuming 0.9 power factor).

NOTE: In cases where the Contract Demand has been got reduced temporarily as per applicable provisions; such reduced Contract Demand shall be considered as the Contract Demand for the purpose of determining the Contract Demand Violation Charges (CDVC); if any.

Q. Disturbing Load Penalty (DLP): In case where there is unauthorized use of mobile welding sets, the consumer will pay by way of penalty, Rs. 20 per kVA of the load rating of welding, set per day, in addition to the energy charges.

NOTE: Authorization shall mean authorization (temporary or permanent) to a consumer by the designated office of the licensee in whose area the supply to the consumer exists and shall not be assumed as authorization of any form from local or other bodies.

R. Night Time Concession (NTC): Night Time Concession (in Rs/kVAh) on consumption of energy (in kVAh) from 22:00 hours to 06:00 hours shall be available to consumers with connected load greater than 20 kW, at the rate specified in the relevant consumer category under this Schedule of Tariff. However such consumers must be provided with suitable tri-vector meters capable of recording energy during different times of the day.

S. Seasonal industries: In this schedule, unless the context otherwise provides, seasonal industries mean the industries which by virtue of their nature of production, work only during a part of the year, continuously or intermittently up to a maximum period of 7.5 months in a year, such as atta chakkis, saw mills, tea factories, cane crushers, irrigation water pumping, rice husking/hullers, ice factories, ice candy plants and such other factories as may be approved and declared as seasonal by the HPSEBL from time to time. Seasonal industries shall be governed under the following conditions: -

i) The consumer shall intimate in writing to the concerned Sub-Divisional Officer of the HPSEBL, one month in advance, the months or the period of off-season during which he will close down his plant(s).

ii) The minimum working period for a seasonal industry in a year shall be taken as 4 (four) months.

iii) During the off-season, the entire energy consumption and the power utilised for maintenance and overhauling of the plant and the factory lighting will be charged at "commercial supply" tariff.

iv) The consumer service charge, demand charge or any other fixed charge shall be levied for the seasonal period only.

T. Power Factor Surcharge (PFS):

i) If at any point of time, the power factor of consumers specified under the relevant category of Schedule of Charges and without an installed and having connected load up to and including 20 kW, is checked by any means and found to be below 0.90 lagging, a surcharge @ 10% on the amount of energy charges irrespective of voltage of supply shall be charged from the consumer from the month of checking and will continue to be levied till such time the consumer has improved his power factor to at least 0.90 lagging by suitable means under intimation to the concerned Sub Divisional Officer who shall immediately get it checked.

ii) The monthly average power factor will be calculated on readings of Tri- Vector Meter/ Bi-Vector Meter/ Two Part Tariff Meters as per formula given as follows and shall be rounded up to two decimal places:

Power Factor = kWh / kVAh

In case of defective tri-vector meter/bi-vector meter/two part tariff meter, power factor will be assessed on the basis of average power factor recorded during last three consecutive months when the meter was in order. In case no such readings are available then the monthly average power factor of three months obtained after installation of correct tri-vector meter/ bi-vector meter/ two part tariff meter shall be taken for the purpose of power factor surcharge during the period the tri-vector meter/ bi-vector meter/ two part tariff meter remained defective.

iii) The said power factor surcharge shall be independent of the supply voltage.

iv) The consumer service charge, demand charge or any other fixed charge shall not be taken into account for working out the amount of power factor surcharge, which shall be levied on the amount of kWh energy charges only.

v) No new supply to L.T. installations with induction motor(s) of capacity above 3 H.P and/ or welding transformers above 2 kVA shall be given unless shunt capacitors of appropriate ratings are installed to the entire satisfaction of the HPSEBL.

U. Replacement of Defective/Missing/damaged Shunt Capacitors -

i) It will be obligatory on the part of the consumer to maintain capacitors in healthy conditions and in the event of its becoming burnt/ damaged he shall have to inform the Sub

Divisional Officer concerned immediately in writing and also to get the defect rectified within a maximum period of one month from the date the capacitor has gone defective.

ii) In case shunt capacitor(s) is/ are found to be missing or inoperative or damaged, one month notice shall be issued to the consumer for rectification of the defect and setting right the same. In case the defective capacitor(s) is/are not replaced / rectified within one month of the issue of the notice, a surcharge @ 10% per month on bill amount shall be levied w.e.f. the date of inspection to the date of replacement of defective/damaged missing capacitors.

V. The Consumers to whom two part tariff is applicable shall be entitled to revise their Contract Demand twice in a financial year without surrendering their lien of total Contract Demand subject to the following conditions:

(a) The Contract Demand shall not be reduced to less than 50% of the total Contract Demand.

(b) The provision under a) shall come in force from 1 July, 2013 in cases where any consumer has got his Contact Demand reduced to less than 50% of the total Contract Demand under the existing mechanism. In such cases Financial Year shall be construed from 1 July, 2013 for the purpose of the number of revisions in a Financial Year.

In the meanwhile the HPSEBL and consumers shall take suitable action during the interim period. However, in cases where the existing Contract Demand being availed by the consumer is more than 50% of the original Contract Demand; the same shall not be allowed to reduce it below 50% even during the interim period. In cases where the consumer gets his Contract Demand reduced permanently, the limit under clause a) and b) shall be considered with respect to such reduced Contract Demand.

W. In case any dispute regarding interpretation of this tariff order and/or applicability of this tariff arises, the decision of the Commission will be final and binding.

DEFINITIONS

1. **Act:** means The Electricity Act, 2003 as amended from time to time;
2. **Average Power Factor:** means the ratio of kWh (kilo Watt hour) to the kVAh (kilo Volt Ampere hour) registered during a specific period;
3. **HPSEBL:** means the Himachal Pradesh State Electricity Board Limited;
4. **Commission**: shall mean the Himachal Pradesh Electricity Regulatory Commission;
5. **Connected Load**: expressed in kW, means aggregate of the manufacturer's rated capacities of all energy consuming devices or apparatus connected with the distribution licensee's service line, on the consumer's premises, which can be simultaneously used;
6. **Consumer Service Charges**: shall mean the fixed amount to be paid by the consumer as defined in the respective tariff schedule;
7. **Contract demand**: expressed in kVA units means the maximum demand contracted by the consumer in the agreement with the licensee and in absence of such contract, the contract demand shall be determined in accordance with the relevant sections of this Tariff Order;
8. **Demand Charges**: for a billing period shall mean the amount chargeable based upon the recorded maximum demand in kVA or the contract demand; whichever is higher and shall be calculated at the rates prescribed in this Tariff Order and shall be in addition to the energy charges and other fixed charges wherever applicable;
9. **Energy Charges**: expressed in Rs/kW or Rs/kVAh for a billing period shall mean the amount chargeable in rupees based on the quantity of electricity supplied measured in (kWh or kVAh) and calculated at the rates prescribed in this Tariff Order. The Demand or other fixed charges, wherever applicable, shall be in addition to the energy charges;

   Note: During the actual number of days of billing in any period, the above mentioned parameters i.e. energy (in kWh or kVAh) and the prescribed respective rates of charges in the relevant schedule of tariff, alone, shall form the basis for calculation of energy charges and the licensee, based on the number of days of billing in excess or short of a month (of 28 or 29 or 30 or 31 days), shall not apply any other factor other than mentioned in para '9' above, that may alter or vary either of these parameters in any way.
10. **Maximum Demand**: means the highest load measured in kVA or kW at the point of supply of a consumer during consecutive period of 30 minutes or as laid down by the Commission, during the month;
11. **Rules**: means the Indian Electricity Rules, 1956 to the extent saved by the Act and the rules made under the Act thereafter;
12. **Sanctioned Load**: means the load expressed in kW/kVA of the consumer, which the licensee has agreed to supply, from time to time, in the agreement;
13. **Schedule**: shall mean this Tariff Schedule;
14. **State**: means the State of Himachal Pradesh;
15. **Supplier**: shall mean the Himachal Pradesh State Electricity Board Limited;
16. For the purpose of this tariff order, the voltage wise categorization shall be as follows:
    a) **EHT** means the voltage, which exceeds 33,000 volts; under normal conditions subject, however, to the percentage variation allowed under electricity rules;
    b) **HT** means the voltage higher than 400 volts but not exceeding 33,000 volts under normal conditions, subject, however, to the percentage variation allowed under the electricity rules;
    c) **LT** means the voltage, not exceeding 230 volts between phase and neutral and 400 volts between phases under normal conditions, subject, however, to the percentage variation allowed under electricity rules.

PART - II – SCHEDULE OF TARIFF

SCHEDULE - DOMESTIC SUPPLY (DS)

1 Applicability

This schedule is applicable to the following consumers:

a) Consumers using electrical energy for lights, fans, heaters, cooking ranges, ovens, refrigerators, air conditioners, stereos, radios, televisions, mixers, grinders, electric iron, sewing/embroidery/knitting machines, domestic pumping sets and other domestic appliances in a single private house/flat or any other residential premises;

b) Religious places with connected load up to 5 kW;

c) Orphanages, homes for old people and homes for destitute;

d) Working Women Hostels, Hostels attached to the educational institutions if supply is given separately to each hostel and the electricity charges are recovered from the students based on actual consumption;

e) Leprosy Homes run by charity and un-aided by the Government;

f) Panchayat Ghars with connected load up to 2 kW;

g) Patwar Khanas and Kanungoo Bhawans (Government Buildings only) with connected load up to 5 kW;

h) Monasteries;

i) "Home Stay Units" in rural areas duly registered with the District Tourism Development Officer; and

j) Offices of the Himachal Pradesh Senior Citizen Forum.

Note:

(i) Where a portion of the dwelling is used regularly for the conduct of a business, the consumption in that portion shall be separately metered and billed under the appropriate Commercial or Industrial power tariff whichever is applicable. If separate circuits are not provided, the entire supply will be classified under "Commercial Supply."

(ii) Resale and supply to tenants, other flats, etc. is strictly prohibited.

(iii) No compounding will be permissible. For residential societies which wish to take a single point supply, this would be permitted, and the energy charges would be divided by the number of such units to determine the relevant slab. Thus if there are 10 dwelling units in a society and the energy consumption

*in a month is 3000 units, the first 1250 (125*10) units would be charged at Rs 3.50 per kWh, the next 1250 (125*10) at Rs 4.40 per unit and the balance 500 units at Rs. 4.70 per unit. Consumer service charge shall be Rs. (40*10).*

2 Character of Service

Connected Load (kW)	Standard Supply Voltage (AC 50 Hz)
≤ 50 kW	(1Ø 0.23 kV or 3Ø 0.415 kV) OR 2.2 kV
51 kW up to 2000 kW	11 kV or 15 kV or 22 kV
2001 kW up to 10000 kW	33 or 66 kV

3 Single Part Tariff

a) Consumer Service Charge (Charges-1)

Description	Consumer Service Charge (Rs./Month)
Lifeline consumers	30.00
Other consumers	40.00

b) Energy Charge (Charges-2a) [Other Than Pre-Paid Metered]

Description	Slabs (kWh per month)	Energy Charge (Rs./kWh)
Lifeline consumers	0-40	2.85
Other consumers	0-125	3.50
	126-250	4.40
	Above 250	4.70

Note:

1. In the case of **Lifeline consumers** the concessional tariff will be available for use of electricity by these families up to a maximum of 40 units per month. In case this limit is exceeded, the normal domestic tariff slabs of 0-125; 126-250; and above 250 kWh per month respectively will apply.
2. In the case of Domestic Category consumers with consumption in the slabs 126-250; and above 250 kWh per month respectively, the slab rates for 0-40 kWh per month shall **not** apply.

c) Energy Charge (Charges-2b) [Prepaid Meter]

Description	Slabs (kWh per month)	Energy Charge (Rs./kWh)
Prepaid meter consumers	Entire consumption	3.50

Note: *Subsidy given by GoHP shall apply to prepaid meter consumers also. Should the GoHP decide to maintain the tariffs at the current levels after subsidy, then the prepaid consumers shall be deemed to be placed at the lowest slab of consumers, other than BPL, in respect of entire consumption after State Government subsidy.*

4. The effective energy charges for Domestic Supply category, as proposed by the GoHP after accounting for State Government subsidy, shall be as follows:

Table 1: Subsidized tariff for Domestic category

Description	Units per month (kWh)	Approved Tariff for FY14 (Rs/kWh)	GoHP Subsidy for FY14 (Rs/kWh)	Effective Tariff after Subsidy (Rs/kWh)
Lifeline consumers	Entire consumption	2.85	1.85	1.00
Other consumers	0-125	3.50	2.20	1.30
	126-250	4.40	1.70	2.70
	Above 250	4.70	0.75	3.95
	Prepaid consumers	3.50	2.20	1.30

5. **Higher Voltage Supply Rebate (HVSR):** *Applicable as specified under 'Part-1 General' of this Annexure II.*

6. **Lower Voltage Supply Surcharge (LVSS):** *Applicable as specified under 'Part-1 General' of this Annexure II.*

7. **Lower Voltage Metering Surcharge (LVMS):** *Applicable as specified under 'Part-1 General' of this Annexure II.*

8. **Late Payment Surcharge (LPS):** *Applicable as specified under 'Part-1 General' of this Annexure II.*

9. **Night Time Concession (NTC):** *Not Applicable.*

10. **Power Factor Surcharge (PFS):** *Not Applicable.*

11. **Disturbing Load Penalty (DLP):** *Applicable as specified under 'Part-1 General' of this Annexure II.*

SCHEDULE - NON-DOMESTIC NON-COMMERCIAL SUPPLY (NDNCS)

1. Applicability

This schedule is applicable to the following consumers:

a) Government and semi Government offices;

b) Educational Institutions viz. Schools, Universities, ITIs, Colleges, Centre for Institute of Engineers, Sports Institutions, Mountaineering Institutions and allied sports and Libraries Hostels and residential quarters attached to the educational institutions if supply is given at single point;

c) Religious places such as Temples, Gurudwaras, Mosques, Churches etc. with connected load greater than 5 kW;

d) Sainik and Govt. Rest Houses, Anganwari workers training centers, Mahila mandals, village community centres;

e) Government Hospitals, primary health centers, dispensaries and veterinary hospitals;

f) Panchayat Ghars with connected load greater than 2kW;

g) Patwar Khanas and Kanungoo Bhawans (Government Buildings only) with connected load greater than 5kW;

h) Sarais and Dharamsalas run by Panchayats and Municipal Committees or on donations and those attached with religious places, subject to the condition that only nominal and token amount to meet the bare cost of upkeep and maintenance of the building etc. is being recovered and no rent as such is charged.

Note: *In the case of residences attached to the Institutions, as at (b), (f) and (g) above, the same shall be charged at the Domestic Supply (DS) tariff, in cases where the consumer seeks a separately metered connection for the residential portion..*

2. Character of service

Connected Load (kW)	Standard Supply Voltage (AC 50 Hz)
≤ 50 kW	(1Ø 0.23 kV or 3Ø 0.415 kV) OR 2.2 kV
51 kW up to 2000 kW	11 kV or 15 kV or 22 kV
2001 kW up to 10000 kW	33 or 66 kV
>10000 kW	≥ 132 kV

3. Single Part Tariff for connected load ≤ 20 kW

a) Consumer Service Charge (Charges-1)

Consumer Service Charge (Rs/month)	70.00

b) Energy Charge (Charges-2)

Energy Charge (Rs./kWh)	5.00

4. Two Part Tariff for connected Load > 20 kW

a) Consumer Service Charge (Charges-1)

Consumer Service Charge (Rs/month)	140.00

b) Energy Charge (Charges-2)

Energy Charge (Rs./kVAh)	4.60

c) Demand Charge (Charges-3)

Demand Charge (Rs/kVA/month)	120.00

Note: *Demand charges would be levied on the actual maximum recorded demand in a month in any 30 minute interval in a month or 90% of the contract demand, whichever is higher.*

5. **Higher Voltage Supply Rebate (HVSR):** *Applicable as specified under 'Part-1 General' of this Annexure II.*
6. **Lower Voltage Supply Surcharge (LVSS):** *Applicable as specified under 'Part-1 General' of this Annexure II.*
7. **Lower Voltage Metering Surcharge (LVMS):** *Applicable as specified under 'Part-1 General' of this Annexure II.*
8. **Late Payment Surcharge (LPS):** *Applicable as specified under 'Part-1 General' of this Annexure II.*
9. **Contract Demand Violation Charge:** *Applicable as specified under 'Part-I General of Annexure II'*
10. **Night Time Concession (NTC):** *Applicable @ 20 paise/kVAh as specified under 'Part-1 General' of this Annexure II.*
11. **Power Factor Surcharge (PFS):** *Not Applicable.*
12. **Disturbing Load Penalty (DLP):** *Applicable as specified under 'Part-1 General' of this Annexure II.*
13. **Peak Load Exemption Charges (PLEC):** *Not Applicable.*
14. **Peak Load Violation Charges (PLVC):** *Not Applicable.*

SCHEDULE – COMMERCIAL SUPPLY (CS)

1 Applicability

This schedule is applicable to consumers for lights, fans, appliances like pumping sets, central air conditioning plants, cold storages, lifts, heaters, embroidery machines, printing press, power press and small motors in all commercial premises such as shops, business houses, cinemas, clubs, banks, private offices, private hospitals, petrol pumps, hotels/motels, welding sets, servicing stations, private nursing homes, private rest/guest houses, private research institutions, private coaching institutions, private museums, dry cleaning, garages and private auditoriums, departmental stores, restaurants, lodging and boarding houses.

This schedule shall also include all other categories which are not covered by any other tariff schedule.

Note: *Resale of electricity to tenants, adjoining houses and to other parties is strictly prohibited.*

1. Character of service

Connected Load (kW)	Standard Supply Voltage (AC 50 Hz)
≤ 50 kW	(1Ø 0.23 kV or 3Ø 0.415 kV) OR 2.2 kV
51 kW up to 2000 kW	11 kV or 15 kV or 22 kV
2001 kW up to 10000 kW	33 or 66 kV
>10000 kW	≥ 132 kV

2. Single Part Tariff for connected load ≤ 20 kW

a) Consumer Service Charge (Charges-1)

Consumer Service Charge (Rs/month)	70.00

b) Energy Charge (Charges-2)

Energy Charge (Rs./kWh)	5.25

3. Two Part Tariff for connected Load > 20 kW

a) Consumer Service Charge (Charges-1)

Consumer Service Charge (Rs/month)	
20 – 100 kW	140.00
Above 100 kW	275.00

b) Energy Charge (Charges-2)

Description	Energy Charge (Rs./kVAh)

20 -100 kW	4.85
Above 100 kW	4.75

c)Demand Charge (Charges-3)

Demand Charge (Rs/kVA/month)	
20 -100 kW	90.00
Above 100 kW	140.00

Note: *Demand charges would be levied on the actual maximum recorded demand in a month in any 30 minute interval in a month or 90% of the contract demand, whichever is higher.*

4. **Higher Voltage Supply Rebate (HVSR):** *Applicable as specified under 'Part-1 General' of this Annexure II.*
5. **Lower Voltage Supply Surcharge (LVSS):** *Applicable as specified under 'Part-1 General' of this Annexure II.*
6. **Lower Voltage Metering Surcharge (LVMS):** *Applicable as specified under 'Part-1 General' of this Annexure II.*
7. **Late Payment Surcharge (LPS):** *Applicable as specified under 'Part-1 General' of this Annexure II.*
8. **Contract Demand Violation Charge:** *Applicable as specified under 'Part-1 General' of this Annexure II*
9. **Night Time Concession (NTC):** *Applicable @ 20 paise/kVAh as specified under 'Part-1 General' of this Annexure II.*
10. **Power Factor Surcharge (PFS):** *Not Applicable.*
11. **Disturbing Load Penalty:** *Applicable as specified under 'Part-1 General' of this Annexure II.*
12. **Peak Load Exemption Charges (PLEC):** *Not Applicable.*
13. **Peak Load Violation Charges (PLVC):** *Not Applicable.*

SCHEDULE - SMALL AND MEDIUM INDUSTRIAL POWER SUPPLY (SMS)

1. Applicability

This schedule is applicable to Industrial consumers with connected load not exceeding 100 kW including pumps (other than irrigation pumping), tokas, poultry farms and sheds, cane crushers, Atta Chakkis, and also for supply to Information Technology Industry (limited only to IT Parks recognised by the State/Central Government). Industrial type of Agricultural loads with connected load falling in the abovementioned range and not covered by Schedule "WIPS" shall also be charged under this schedule.

2. Character of service

Connected Load (kW)	Standard Supply Voltage (AC 50 Hz)
≤ 50 kW	(1Ø 0.23 kV or 3Ø 0.415 kV) OR 2.2 kV
51 kW up to 100 kW	11 kV or 15 kV or 22 kV

3. Single Part Tariff for connected load ≤ 20 kW

a) **Consumer Service Charge (Charges-1)**

Consumer Service Charge (Rs/month)	90.00

b) **Energy Charge (Charges-2)**

Energy Charge (Rs./kWh)	4.70

4. Two Part Tariff for connected Load > 20 kW

a) Consumer Service Charge (Charges-1)

Consumer Service Charge (Rs/month)	175.00

b) Energy Charge (Charges-2)

Energy Charge (Rs./kVAh)	4.50

c) Demand Charge (Charges-3)

Demand Charge (Rs/kVA/month)	80.00

Note: *Demand charges would be levied on the actual maximum recorded demand in a month in any 30 minute interval in a month or 90% of the contract demand, whichever is higher.*

5. Peak load exemption charges (PLEC) and peak load violation charges (PLVC)

a) Peak Load Exemption Charge (PLEC)

Description	Additional Demand Charge on exempted load	Energy Charge
	(Rs./kVA/month)	(Rs./kVAh)

> 20 kW	60	6.60

b) Peak Load Violation Charge (Charge-2)

Description	Demand Charge	Energy Charge
	PLVC (Rs./kVA/day)	PLVC (Rs./kVAh)
>20 kW	20	9.90

Note

i) Peak Load Violation Charges shall be applicable to the demand as well as consumption recorded during peak load hours only.

ii) Demand charge for peak load violation shall be calculated on the basis of the maximum demand during peak hours, in excess of the exempted load.

iii) Consumers who have peak load exemption but are found exceeding the exempted load shall be deemed to have used energy, calculated pro rata on the basis of the load in excess of the exempted load, for the days of violation only.

6. Higher Voltage Supply Rebate (HVSR): *Applicable as specified under 'Part-1 General' of this Annexure II.*

7. Lower Voltage Supply Surcharge (LVSS): *Applicable as specified under 'Part-1 General' of this Annexure II.*

8. Lower Voltage Metering Surcharge (LVMS): *Applicable as specified under 'Part-1 General' of this Annexure II.*

9. Late Payment Surcharge (LPS): *Applicable as specified under 'Part-1 General' of this Annexure II.*

10. Contract Demand Violation Charge: *Applicable as specified under 'Part-1 General' of this Annexure II*

11. Night Time Concession (NTC): *Applicable @ 40 paise/kVAh as specified under 'Part-1 General' of this Annexure II.*

12. Power Factor Surcharge (PFS): *Applicable as specified under 'Part-1 General' of this Annexure II.*

13. Disturbing Load Penalty (DLP): *Not Applicable.*

14. Factory lighting and colony supply: All consumption for bonafide factory lighting i.e. energy consumed in factory premises including factory building, its offices, stores, time keeper office, canteen, library, staff dispensary, welfare centre and factory yard lighting shall be charged under this tariff schedule. The consumption for bonafide use of residential/staff quarters and street lighting of the colony shall also be charged under this tariff schedule if supply is taken at a single point. Such consumption shall be charged for the energy consumed at the following rates:

a) During Normal times and night time: Normal Rate subject to the condition that the night time concession as per 11 above shall be given on the consumption during night time.

b) During Peak Times: During peak times the consumer will be charged as follows:

i. In cases where the consumer has not obtained any peak load exemption but his maximum demand during peak load hours remains within the connected load (computed in kVA

using 0.9 power factor) of bonafide factory lighting and colony supply forming part of the sanctioned connected load, he shall be charged at the rate of Peak Load Exemption Charges (both energy and demand) for his actual consumption and demand as per relevant category under this schedule of tariff.

ii. In cases where the consumer has not obtained any peak load exemption and his maximum demand during peak load hours exceeds the connected load (computed in kVA using 0.9 power factor) of bonafide factory lighting and colony supply forming part of the sanctioned connected load, he will be charged Peak Load Exemption Charges (both energy and demand) to the extent of his connected load (computed in kVA using 0.9 power factor) and Peak Load Violation Charges (for the demand and energy) for consumption and demand in excess of the connected load (computed in kVA using 0.9 power factor) as per relevant category under this schedule of tariff.

iii. In cases where consumer has obtained separate peak load exemption such exemption will be deemed to be inclusive of his requirements for bonafide factory lighting and colony supply.

If supply for colony and/or its residences is taken separately then the same shall be charged as per the relevant consumer category of this schedule of tariff.

SCHEDULE - LARGE INDUSTRIAL POWER SUPPLY (LIPS)

1. Applicability

This schedule is applicable to all other industrial power consumers with connected load exceeding 100 kW including the Information Technology industry (limited only to IT parks recognized by the State/Central Govt.) and not covered by schedule "WIPS".

2. Character of Service

Connected Load (kW)	Standard Supply Voltage (AC 50 Hz)
101 kW to 2000 kW	11 kV or 15 kV or 22 kV
2001 kW to 10000 kW	33 or 66 kV
>10000 kW	≥132 kV

Note: Minimum voltage level for PIUs with load less than 1 MW shall be standard voltage mentioned above and not 33 kV

3. Two Part Tariff

a) Consumer Service Charge (Charges-1)

Description	Consumer Service Charge (Rs/month)
EHT	400.00
HT-1 (Connected load up to and including 1 MW)	400.00
HT-2 (Connected load above 1 MW)	400.00

b) Energy charge (Charges-2)

Description	Energy Charge (Rs./kVAh)
EHT	
1. Up to 300 kVAh/kVA of contract demand/month	4.05
2. Remaining energy during the month	4.30
HT-1	
1. Up to 300 kVAh/kVA of the contract demand/month	4.50
2. Remaining energy during the month	4.75
HT-2	
1. Up to 300 kVAh/kVA of the contract demand/month	4.15
2. Remaining energy during the month	4.40

c) Demand Charge (Charges-3)

Description	Demand Charge (Rs/kVA/month)
EHT	350.00
HT-1	200.00
HT-2	350.00

Note: *Demand charges would be levied on the actual maximum recorded demand in a month in any 30 minute interval in a month or 90% of the contract demand, whichever is higher.*

4. Peak load exemption charges (PLEC) and peak load violation charges (PLVC)

a) Peak Load Exemption Charge (Charge-1)

Description	Additional Demand Charge on exempted load (Rs/kVA/month)	Energy Charge (Rs./kVAh)
EHT	60	6.00
HT-1	60	6.70
HT-2	60	6.20

b) Peak Load Violation Charge (Charge-2)

Description	Demand Charge	Energy Charge
	PLVC (Rs./kVA/day)	PLVC (Rs./kVAh)
EHT	20	9.00
HT-1	20	10.05
HT-2	20	9.30

Note

i) *Peak Load Violation Charges shall be applicable to the demand as well as consumption recorded during peak load hours only.*

ii) *Demand charge for peak load violation shall be calculated on the basis of the maximum demand during peak hours, in excess of the exempted load.*

iii) *Consumers who have the peak load exemption but are found exceeding the exempted load shall be deemed to have used energy, calculated pro rata on the basis of the load in excess of the exempted load, for the days of violation only.*

5. **Higher Voltage Supply Rebate (HVSR):** *Applicable as specified under 'Part-1 General' of this Annexure II.*

6. **Lower Voltage Supply Surcharge (LVSS):** *Applicable as specified under 'Part-1 General' of this Annexure II.*

7. **Lower Voltage Metering Surcharge (LVMS):** *Applicable as specified under 'Part-1 General' of this Annexure II.*

8. **Late Payment Surcharge (LPS):** *Applicable as specified under 'Part-1 General' of this Annexure II.*

9. **Contract Demand Violation Charge:** *Applicable as specified under Part-1 General of this Annexure II'*

10. **Night Time Concession (NTC):** *Applicable as specified under 'Part-1 General of this Annexure II' at following rates:-*
    a) *@ 40 p/kVAH for HT1 category.*
    b) *@ 20 p/ kVAH for HT2 and EHT category.*

11. **Power Factor Surcharge (PFS):** *Not Applicable.*

12. **Disturbing Load Penalty (DLP):** *Not Applicable*

14. **Factory lighting and colony supply:** All consumption for bonafide factory lighting i.e. energy consumed in factory premises including factory building, its offices, stores, time keeper office,

canteen, library, staff dispensary, welfare centre and factory yard lighting shall be charged under this tariff schedule. The consumption for bonafide use of residential/staff quarters and street lighting of the colony shall also be charged under this tariff schedule if supply is taken at a single point. Such consumption shall be charged for the energy consumed at the following rates:

a) During Normal times and night time: Normal Rate subject to the condition that the night time concession as per 10 above shall be given on consumption during night time.

b) During Peak Times: During peak times the consumer will be charged as follows:

   i. In cases where the consumer has not obtained any peak load exemption but his maximum demand during peak load hours remains within the connected load (computed in kVA using 0.9 power factor) of bonafide factory lighting and colony supply forming part of the sanctioned connected load, he shall be charged at the rate of Peak Load Exemption Charges (both energy and demand) for his actual consumption and demand as per relevant category under this schedule of tariff.
   ii. In cases where the consumer has not obtained any peak load exemption and his maximum demand during peak load hours exceeds the connected load (computed in kVA using 0.9 power factor) of bonafide factory lighting and colony supply forming part of the sanctioned connected load, he will be charged Peak Load Exemption Charges (both energy and demand) to the extent of his connected load (computed in kVA using 0.9 power factor) and Peak Load Violation Charges (for the demand and energy) for consumption and demand in excess of the connected load (computed in kVA using 0.9 power factor) as per relevant category under this schedule of tariff.
   iii. In cases where consumer has obtained separate peak load exemption such exemption will be deemed to be inclusive of his requirements for bonafide factory lighting and colony supply.

If supply for colony and/or its residences is taken separately then the same shall be charged as per the relevant consumer category of this schedule of tariff.

SCHEDULE - WATER AND IRRIGATION PUMPING SUPPLY (WIPS)

1 Applicability

This schedule is applicable to connections for water and irrigation pumping and also covers all consumption for bonafide Pump House lighting. This schedule is also applicable to Private Irrigation loads in individual/ society's names, green houses, poly houses, processing facilities for agriculture, fisheries, horticulture, floriculture and sericulture etc. where all such activities are undertaken by agricultural land holders and temporary agricultural loads such as wheat threshers and paddy threshers.

2 Character of service

Connected Load (kW)	Standard Supply Voltage (AC 50 Hz)
≤ 50 kW	(1Ø 0.23 kV or 3Ø 0.415 kV) OR 2.2 kV
51 kW up to 2000 kW	11 kV or 15 kV or 22 kV
2001 kW up to 10000 kW	33 or 66 kV
>10000 kW	≥ 132 kV

3 Single Part Tariff for connected load ≤20 kW

a) Consumer Service Charge (Charges-1)

Description	Consumer Service Charge (Rs/month)
All consumers	50.00

b) Energy Charge (Charges-2)

Energy Charge (Rs./kWh)	3.50

4. Two Part Tariff for connected load above 20 kW

a) Consumer Service Charge (Charges-1)

Consumer Service Charge (Rs/month)	
LT	150.00
HT	225.00
EHT	300.00

b) Energy Charge (Charges-2)

Description	Energy Charge (Rs./kVAh)
LT	4.60
HT	4.50
EHT	4.30

c) Demand Charge (Charges-3)

Maximum Demand Charge (Rs/kVA/month)	
LT	80.00
HT	300.00

EHT	300.00

Note: *Demand charges would be levied on the actual maximum recorded demand in a month in any 30 minute interval in a month or 90% of the contract demand, whichever is higher.*

5. Peak load exemption charges (PLEC) and peak load violation charges (PLVC)

a) Peak Load Exemption Charge (Charge-1)

PLEC	Addl. Demand Charges on exempted load (Rs./kVA/month)	Energy Charges (Rs./kVAh)
LT	60	7.20
HT	60	7.20
EHT	60	7.20

b) Peak Load Violation Charge (Charge-2)

Description	Demand Charge	Energy Charge
	PLVC (Rs./kVA/day)	PLVC (Rs./kVAh)
LT	20	10.35
HT	20	10.35
EHT	20	10.35

Note:

i) *The Peak Load Violation Charges shall be applicable to the demand as well as the consumption recorded during the peak load hours only.*

ii) *Demand charge for peak load violation shall be calculated on the basis of the maximum demand during peak hours, in excess of the exempted load.*

iii) *Consumers who have the peak load exemption but are found exceeding the exempted load shall be deemed to have used energy, calculated pro-rata on the basis of the load in excess of the exempted load, for the days of violation only.*

6. After GoHP subsidy, the energy charges shall be Rs 1.00 per kWh to the consumer category up to 20 kW under single part tariff and Rs. 1.00 per kVAh only for LT category under two part tariff. These revised energy charges on the account of Government subsidy would only be applicable to agricultural and allied activities, and which are paid for by individuals/ user groups.

7. Higher Voltage Supply Rebate (HVSR): *Applicable as specified under 'Part-1 General' of this Annexure II.*

8. Lower Voltage Supply Surcharge (LVSS): *Applicable as specified under 'Part-1 General' of this Annexure II.*

9. Lower Voltage Metering Surcharge (LVMS): *Applicable as specified under 'Part-1 General' of this Annexure II.*

10. Late Payment Surcharge (LPS): *Applicable as specified under 'Part-1 General' of this Annexure II.*

11. Contract Demand Violation Charge: *Applicable as specified under 'Part-1 General' of this Annexure II*

12. Night Time Concession (NTC): *Applicable @ 20 paise/kVAh as specified under 'Part-1 General'*

of this Annexure II.

13. **Power Factor Surcharge (PFS):** *Applicable as specified under 'Part-1 General' of this Annexure II.*

14. **Disturbing Load Penalty (DLP):** *Applicable as specified under 'Part-1 General of Annexure II'.*

SCHEDULE - BULK SUPPLY (BS)

1 Applicability

This schedule is applicable to general or mixed loads to M.E.S and other Military establishments, Central PWD Institutions, Construction power for Hydro-Electric projects, Hospitals, Departmental/private colonies, group housing societies, A.I.R Installations, Aerodromes and other similar establishments/institutions where further distribution to various residential and non-residential buildings is to be undertaken by the consumer, for its own bonafide use and not for resale to other consumers with or without profit. However, in case of MES, this schedule shall continue to apply till such time MES do not avail Open Access.

2 Character of service

Connected Load (kW)	Standard Supply Voltage (AC 50 Hz)
≤ 50 kW	(1Ø 0.23 kV or 3Ø 0.415 kV) OR 2.2 kV
51 kW up to 2000 kW	11 kV or 15 kV or 22 kV
2001 kW up to 10000 kW	33 or 66 kV
>10000 kW	≥ 132 kV

3. Two Part Tariff

a) Consumer Service Charge (Charges-1)

Consumer Service Charge (Rs/month)	
LT	175.00
HT	175.00
EHT	175.00

b) Energy Charge (Charges-2)

Description	Energy Charge (Rs./kVAh)
LT	4.85
HT	4.35
EHT	4.15

c) Demand Charge (Charges-3)

Demand Charge (Rs/kVA/month)	
LT	260.00
HT	300.00
EHT	300.00

Note: *Demand charges would be levied on the actual maximum recorded demand in a month in any 30 minute interval in a month or 90% of the contract demand, whichever is higher.*

4. Higher Voltage Supply Rebate (HVSR): Applicable as specified under 'Part-1 General' of this Annexure II.

5. Lower Voltage Supply Surcharge (LVSS): Applicable as specified under 'Part-1 General' of this Annexure II.

6. **Lower Voltage Metering Surcharge (LVMS):** Applicable as specified under 'Part-1 General' of this Annexure II.

7. **Late Payment Surcharge (LPS):** Applicable as specified under 'Part-1 General' of this Annexure II.

8. **Contract Demand Violation Charge:** Applicable as specified under 'Part-1 General' of this Annexure II

9. **Night Time Concession (NTC):** Applicable @ 20 paise/kVAh as specified under 'Part-1 General' of this Annexure II.

10. **Power Factor Surcharge (PFS):** Not Applicable.

11. **Disturbing Load Penalty (DLP):** Not Applicable.

12. **Peak Load Exemption Charges (PLEC):** Not Applicable.

13. **Peak Load Violation Charges (PLVC):** Not Applicable.

SCHEDULE - STREET LIGHTING SUPPLY (SLS)

1 Applicability

This schedule is applicable for Street Lighting system including traffic control signal systems on roads and Park lighting in Municipalities, Nagar Panchayats, SADA areas and Panchayats.

2 Character of service

Connected Load (kW)	Standard Supply Voltage (AC 50 Hz)
≤ 50 kW	(1Ø 0.23 kV or 3Ø 0.415 kV) OR 2.2 kV
>50 kW	11 kV or 15 kV or 22 kV

3. Single Part Tariff

a) Consumer Service Charge (Charges-1)

Consumer Service Charge (Rs/month)	70.00

b) Energy Charge (Charges-2)

Energy Charge (Rs./kWh)	5.00

4. Line maintenance and lamp renewal charges

Where the bulbs, tubes etc. are to be provided and replaced at the cost of the HPSEBL, Line Maintenance and lamp renewal charges shall be charged in addition to the energy charges. These charges shall be charged at the following rates:

Description	Charge (Rs./point/month)
(a) Bulbs all wattage	14
(b) Mercury vapour lamps up to 125 watt	40
(c) Mercury vapour lamps 126 watt to 400 watt	95
(d) Fluorescent 2 ft. 20 watt single tube fixture	21
(e) Fluorescent 2 ft. 20 watt double tube fixture	35
(f) Fluorescent 4 ft. single tube fixture	35
(g) Fluorescent 4 ft. double tube fixture	48

Note:

i) *For special type of fixtures like sodium and neon vapour lamps, fittings or any other fixtures not covered above, the material for maintenance of the fixtures and the lamps for replacement shall be provided by the Public Lighting consumers themselves and only replacement charges shall be levied..*

ii) *When the bulbs/Mercury vapour lamps/tubes and other accessories are provided by the Public Lighting consumers and only replacement is to be done by* the *HPSEBL, Line Maintenance and lamp renewal charges shall be as follows:*

Description	Charge (Rs./point/month)
Bulbs	7
Tubes and MVL etc	12
Sodium/Neon Vapour lamps or any	18

5. **Higher Voltage Supply Rebate (HVSR):** *Applicable as specified under 'Part-1 General' of this Annexure II.*

6. **Lower Voltage Supply Surcharge (LVSS):** *Applicable as specified under 'Part-1 General' of this Annexure II.*

7. **Lower Voltage Metering Surcharge (LVMS):** *Applicable as specified under 'Part-1 General' of this Annexure II.*

8. **Late Payment Surcharge (LPS):** *Applicable as specified under 'Part-1 General' of this Annexure II.*

9. **Night Time Concession (NTC):** *Not Applicable.*

10. **Power Factor Surcharge (PFS):** *Not Applicable.*

11. **Disturbing Load Penalty (DLP):** *Not Applicable.*

SCHEDULE - TEMPORARY METERED SUPPLY (TMS)

1 Applicability

This schedule is applicable to all loads of temporary nature including exhibitions, touring talkies, circuses, fairs, melas, marriages, festivals, temporary supply for construction purposes including civil works by Government departments and other similar purposes for temporary needs only.

2 Character of service

Connected Load (kW)	Standard Supply Voltage (AC 50 Hz)
≤ 100 kW	(1Ø 0.23 kV or 3Ø 0.415 kV) OR 2.2 kV
101 kW up to 2000 kW	11 kV or 15 kV or 22 kV
2001 kW up to 10000 kW	33 or 66 kV
>10000 kW	≥ 132 kV

3 Single Part Tariff for connected load ≤ 20 kW

a) Consumer Service Charge (Charges-1)

Consumer Service Charge (Rs/month)	140.00

b) Energy Charge (Charges-2))

Energy Charge (Rs./kWh)	7.50

4 Two Part Tariff for connected Load > 20 kW

a) Consumer Service Charge (Charges-1)

Consumer Service Charge (Rs/month)	200.00

b) Energy Charge (Charges-2)

Energy Charge (Rs./kVAh)	6.00

c) Demand Charge (Charges-3)

Demand Charge (Rs/kVA/month)	350.00

5 **Higher Voltage Supply Rebate (HVSR):** *Applicable as specified under 'Part-1 General' of this Annexure II.*

6 **Lower Voltage Supply Surcharge (LVSS):** *Applicable as specified under 'Part-1 General' of this Annexure II.*

7 **Lower Voltage Metering Surcharge (LVMS):** *Applicable as specified under 'Part-1 General' of this Annexure II.*

8 **Late Payment Surcharge (LPS):** *Applicable as specified under 'Part-1 General' of this*

Annexure II.

9 **Contract Demand Violation Charge:** *Applicable as specified under ''Part-1 General' of this Annexure II*

10 **Night Time Concession (NTC):** *Applicable @ 20 paise/kVAh as specified under 'Part-1 General' of this Annexure II.*

11 **Power Factor Surcharge (PFS):** *Not Applicable.*

12 **Disturbing Load Penalty (DLP):** *Not Applicable.*

13 **Peak Load Exemption Charges (PLEC):** *Not Applicable.*

14 **Peak Load Violation Charges (PLVC):** *Not Applicable.*

SCHEDULE – RAILWAY TRACTION

1 Applicability

This schedule is applicable to Railways for Traction loads.

2 Character of service

Standard Supply Voltage (AC 50 Hz)	≥ 66kV

3 Two Part Tariff for connected Load > 20 kW

a) Consumer Service Charge (Charges-1)

Consumer Service Charge (Rs/month)	400.00

b) Energy Charge (Charges-2)

Energy Charge (Rs./kVAh)	5.00

c) Demand Charge (Charges-3)

Demand Charge (Rs/kVA/month)	350.00

5 Higher Voltage Supply Rebate (HVSR): *Applicable as specified under 'Part-1 General' of this Annexure II.*

6 Lower Voltage Supply Surcharge (LVSS): *Applicable as specified under 'Part-1 General' of this Annexure II.*

7 Lower Voltage Metering Surcharge (LVMS): *Applicable as specified under 'Part-1 General' of this Annexure II.*

8 Late Payment Surcharge (LPS): *Applicable as specified under 'Part-1 General' of this Annexure II.*

9 Contract Demand Violation Charge: *Applicable as specified under ''Part-1 General' of this Annexure II*

10 Night Time Concession (NTC): *Not applicable.*

11 Power Factor Surcharge (PFS): *Not Applicable.*

12 Disturbing Load Penalty (DLP): *Not Applicable.*

13 Peak Load Exemption Charges (PLEC): *Not Applicable.*

14 Peak Load Violation Charges (PLVC): *Not Applicable.*

SECTION -II
SCHEDULE OF GENERAL AND SERVICE CHARGES

S. No.	Description	Approved by the Commission
1. Particulars:		
A. Meter Inspection and Testing Charges (Challenge of Correctness of Meter by Consumer)		
(i)	Single Phase	Rs. 55/- per meter
(ii)	Poly phase (LT)	Rs. 225/-
(iii)	HT or special meter (MDI or Trivector meter)	Rs. 550/-
		Rs. 1100/- with CT/PT combined unit
Note:- This amount shall be deposited by the consumer along with his application for the inspection of the meter and will be refunded to him in case the meter is not found to be correct within the prescribed limits.		
B. Testing Charges of Transformers or other equipment of consumer or private party		
(I)	Protective Relays:	
	Testing including current and Time Setting of protective relays	Rs. 1100/- per Relay
(II)	Power and Distribution Transformers	
(a)	Insulation resistance tests of winding	Rs. 770/- per Transformer
(b)	General checking of breather and other accessories	Rs. 400/- per Transformer
(c)	Dielectric strength test of oil	Rs. 220/- per Transformer
(d)	Testing of buchuolz relay and temperature indicators functioning	Rs. 800/- each
(III)	Circuit Breaker 400 volts and 11/33kV	
	General checking of breaker and testing of the tripping mechanism	Rs. 800/- each
(IV)	Current transformer and Potential transformers and meters:	
(a)	Testing of single phase LT current transformer	Rs. 165/- each
(b)	Current Testing of 3 phase LT current transformer	Rs. 440/- each
(c)	Testing of single phase 11kV & 33kV CTs	Rs. 550/- each
(d)	Testing of three phase 11kV & 33kV CTs	Rs. 1100/- each
(e)	Testing & recalibration of single phase LT energy meter	Rs. 90/- per meter
(f)	Testing & recalibration of three phase energy meter w/o CT	Rs. 330/- per meter
(g)	Testing & recalibration of three phase energy meter With CT	Rs. 660/- per meter
(h)(i)	Testing & recalibration of HT/EHT metering equipment	Rs. 2000/- per meter
(h)(ii)	With CT/PT combined unit	Rs. 2500/- per unit
(i)	Testing & recalibration of maximum demand indicator	Rs. 660/- per meter
(j)	Testing & adjustment of voltmeter/ ammeter	Rs. 165/- each
(V)	Checking of Capacitors (other than initial checking) on consumer's request:	
(a)	At 400 volts	Rs. 110/- per job
(b)	At 11 kV and above	Rs. 110/- per job
(VI)	General	
(a)	Dielectric strength of oil of various equipment	Rs. 220/- per sample

S. No.	Description		Approved by the Commission
(b)	Earth test of substation		Rs. 220/- per earth
(c)	Insulation resistance of cables/insulation of various equipment /installations		Rs. 220/- per cable/ equipment
C. Testing charges at the time of routine periodical inspections or first test and inspection of new installation which includes protection and control of complete sub-station (including Transformers, Capacitor Banks, Meter and Metering equipment having connected load >50 kW and/or supply voltage 11 kV or higher) and inclusive of all manpower required (Note: In accordance with Rule 46 of the Indian Electricity Rules, 1956, where an installation is already connected to the supply system of the supplier, every such installation shall be inspected and tested at intervals not exceeding five (5) years (known as routine periodical inspections and testing).			
(i)	11/22 kV	**Substations**	Rs. 10,000/-
(ii)	33 kV		Rs. 15,000/-
(iii)	66 kV		Rs. 50,000/-
(iv)	132 kV		Rs. 1,00,000/-
(v)	220 kV		Rs. 3,00,000/-
(vi)	SHP Capacity (up to 2.5 MW)	**Small Hydro Plants**	Rs. 25,000/-
(vii)	SHP Capacity (greater than 2.5 MW)		Rs. 50,000/-
D.	Visiting charges		
	Visiting charges for Officers and staff to Consumers premises for testing of equipments(other than C above)		Rs. 3500/- per day for complete team PLUS actual journey charges as per out turn of vehicle
Remarks: -			
(i) The charges mentioned under 'C' above shall be charged for the actual Periodical Inspection done and shall be on per inspection basis only.)			
(ii) Visiting charges mentioned under D above include the visiting charges of M&T staff as well.			
(iii) Charges for HPSEBL's maintenance/testing Vans or Trucks if needed for the purpose will be extra. All Charges shall be got deposited before undertaking the testing work.			
(iv) Complete testing of 11kV, 22kV and 33 kV connections as per item C above shall be conducted before the release of HT connection.			
(v) Test reports on suitable forms will be issued by the operation sub-divisions/M&T Lab, which will be produced by the prospective consumer along with the wiring Contractor's test report.			
(vi) The insulation, earth and oil tests as well as general checking and inspection should be performed by the operation sub-division. Other tests requiring M&T Lab. facilities shall be arranged by the operation sub-division/division in the nearest M&T Lab., or by arranging the visit of the M&T staff to the consumer's premises.			
vii) The requests for testing shall be entertained by the concerned operation sub-division which will be responsible for arranging all tests including tests by the M&T Lab and also for the recoveries of all the charges, including those of M&T Lab			
viii) The amount recovered from consumers for testing carried out by the M&T Lab shall be adjusted through inter divisional adjustment between the operation divisions and the M&T divisions.			
2. Changing the position of meter at the request of consumer			
(i)	Single phase		Rs. 45/-

S. No.	Description	Approved by the Commission
(ii)	Poly phase (LT) without CT	Rs. 220/-
	Poly phase (LT) with CT	Rs. 440/-
(iii)	HT or special meter	Rs. 1100/-
3. Resealing charges		
(i)	Meter cupboard	Rs. 25/-
(ii)	Meter Cover or Terminal Cover (single phase)	Rs. 110/- for meter terminal cover and full cost of the meter where M&T seal is found broken.
(iii)	Meter cover or terminal cover (three phase)	Rs. 350/- for meter terminal cover and full cost of the meter where M&T seal is found broken.
(iv)	Cutout (where it has been independently sealed)	Rs. 25/-
(v)	Maximum demand indicator	Rs. 550/-
(vi)	Potential fuse(s) time switch/CT chamber	Rs. 550/-
4. Monthly meter/equipment rentals:		
(i)	Single phase energy meter low tension	Rs. 15/- per month
(ii)	Polyphase energy meter low tension (up to 50 Amps.)	Rs. 30/- per month
(iii)	a) Polyphase low tension meters with CTs (up to 20 kW)	Rs. 35/- per month
	b) Polyphase low tension meters with CTs(above 20 kW)	Rs. 50/- per month
(iv)	Polyphase 11kV meter with CT/PT without any breaker of HPSEBL	Rs. 550/- per month
(v)	Polyphase 11kV meter with CT/PT with one 11kV breaker of HPSEBL	Rs. 4000/- per month
(vi)	Single phase Pre Paid energy meter low tension	Rs. 50/- per month
(vi)	Polyphase 33,22 kV meter with CT/PT without any 33, 22 kV breaker of HPSEBL	Rs. 800/- per month
(vii)	Polyphase 33,22 kV meter with CT/PT with one 33, 22 kV breaker of HPSEBL	Rs. 7000/- per month
(viii)	Polyphase meter with CT/PT with or without circuit breaker of voltage 66 kV and above	
(a)	Polyphase 66 kV with CT/PT without any 66 kV circuit breaker of HPSEBL	Rs. 1300/- per month
(b)	Polyphase 66 kV with CT/PT with 66 kV circuit breaker of HPSEBL	Rs. 13500/- per month
(c)	Polyphase 132 kV with CT/PT without any 132 kV circuit breaker of HPSEBL	Rs. 2500/- per month
(d)	Polyphase132 kV with CT/PT with 132 kV circuit breaker of HPSEBL	Rs. 20000/- per month
5. Reconnection of supply		
(I)	Industrial consumers (connected load < = 50 kW)	Rs. 100/-
(ii)	Industrial consumers (connected load > 50 kW and < = 100 kW)	Rs. 500/-
(iii)	Large power industrial consumers (connected load >100 kW)	Rs. 1000/-
(iv)	All other categories of consumers	Rs. 40/-

S. No.	Description	Approved by the Commission
6. Fuse replacement:		
	Replacement of fuse(s) pertaining to HPSEBL/ Consumer	Rs. 5/-
7. Testing consumer's installation:		
(i)	The first test and inspection of a new installation or of an extension to the existing installation	Nil
(ii)	For every subsequent visit for the test and inspection of a new installation or of an extension to the existing installation	
(a)	Single Phase LT	Rs. 60/-
(b)	Three phase (LT)	Rs. 100/-
(c)	Three phase (HT)	Rs. 500/-
	Note:- These charges shall be deposited by the consumer in advance before every subsequent visit for inspection of installation	
8. Replacement of meter card:		
(i)	Domestic/NDNCS/Commercial	Rs. 10/- in each case
(ii)	All other categories of consumers	Rs. 10/- in each case
9. Replacement of meter glass:		
(i)	Replacement of broken glass of meter cup board when the consumers is considered to have broken it	Rs. 50/-
(ii)	Replacement of broken or cracked glass of meter when there is no evidence of consumer having broken it or tempered with the meter	Rs. 50/-
(iii)	Replacement of broken glass of meter when the consumer has tempered with or broken by consumer:	
(a)	Single phase	Rs. 500/-* or the actual cost of meter whichever is higher
(b)	Three phase	Rs. 1500/- *or the actual cost of meter, whichever is higher.
	Note-1: This amount will be charged without prejudice to the right of HPSEBL to take any other action or impose penalty on the consumer as per the prevailing rules. Since in such cases, the meter has to be sent to M&T lab, the meter changing charges shall be levied additionally.	
	* This is without prejudice to HPSEBL's right to recover the estimated cost of theft of energy. Principles of natural justice shall invariably be followed and opportunity of being heard given to the consumer before levying such charge.	
10. Supply of duplicate copies of the bills/ review of bills:		
(i)	Review of bills (all Categories)	Nil
(ii)	Supply of duplicate copies of bills	
(a)	Domestic/NDNCS/Commercial	Rs. 5/-
(b)	Medium and large power supply	Rs. 5/-
(c)	All other categories	Rs. 5/-
(iii)	Supply of duplicate copies of Demand notice:	
(a)	Domestic consumers	Rs. 10/-

S. No.	Description	Approved by the Commission
(b)	Non residential consumers	Rs. 10/-
(c)	Small Industrial and Agriculture consumers	Rs. 10/-
(d)	Medium Industrial consumers	Rs. 10/-
(e)	Large Industrial and other categories of consumers	Rs. 10/-
(iv)	Supply of detailed print out of the meter recording	Rs. 50/-
11. Attendants for functions		
	Deputing attendants (line staff) for all functions.	
	(Per Attendant per day per function limited to 8 hours/day)	Rs. 250/-
12. Cost of Application/Agreement Form and wiring Contractor's test report forms:		
(i)	Domestic Supply	Rs. 15/- per copy per form
(ii)	Industrial supply (Small, Medium and Large)	Rs. 15/- per copy per form
(iii)	For all other categories	Rs. 15/- per copy per form
13. Processing fee for PLE and for change in contract demand		
i)	Fee for change in Contract Demand (CD)	Rs. 25/- per kVA of the changed quantum of CD
ii)	Fee for seeking peak load exemption (PLE)	Rs. 50/- per kVA of the quantum of load for which PLE sought. The fee is to be charged once in a financial year.